

A & N ELECTRIC COOPERATIVE
Tasley, Virginia

SCHEDULE LP-B

LARGE POWER SCHEDULE

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Terms and Conditions of the Cooperative on file with the Virginia State Corporation Commission.

APPLICABILITY

Applicable to Customers having a monthly demand or contract demand of one thousand kilowatts (1,000 kW) or more.

TYPE OF SERVICE

Three phase primary voltage, 60 cycles, subject to mutual agreement between the Cooperative and the Customer.

Energy will be metered and demand measured on the high-tension side of transforming and protective apparatus that shall be furnished, owned and maintained by the Customer.

CONTRACT TERM AND BILLING

Standard contracts will be for an initial term of five (5) years and thereafter for periods of one (1) year unless written notice to terminate is given by either party six (6) months prior to any expiration date. Bills for service will be rendered monthly.

MONTHLY RATE

I. Distribution Delivery Service:

Access Charge	@ \$840.00	per month
All kW per month of billing demand	@ \$2.15	per kW
Energy Delivery Charges:		
First 150 kWh per kW of billing demand	@ \$0.01810	per kWh
Next 150 kWh per kW of billing demand	@ \$0.01570	per kWh
Over 300 kWh per kW of billing demand	@ \$0.00790	per kWh

Effective: On bills issued and after January 1, 2024

MONTHLY RATE (continued)

II. Electricity Supply Service Charges:

Wholesale Billing Demand Charges:

- A. The charges for Wholesale Billing Demand will be based on the prevailing ODEC transmission level demand rates adjusted to compensate for the applicable distribution losses on a customer specific basis.
- B. Excess Demand charge of 50% of the prevailing ODEC Owned Resources Demand Charge per kW of Excess Demand will apply each month.

Energy Charges:

- A. The Customer's kWh usage for the month times the prevailing ODEC Transmission Energy Rate adjusted to compensate for the applicable distribution losses.
- B. The Customer's kWh usage for the month times the corresponding monthly ODEC Energy Cost Adjustment adjusted to compensate for the applicable distribution losses.

Note: The above Distribution Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Cooperative, as their energy service provider. The above Distribution Delivery Service and Electricity Supply Service charges apply to those Customers who have the Cooperative as their energy service provider.

DETERMINATION OF BILLING DEMAND

The billing demands for each month shall be:

- A. Distribution kW - The greatest of: 1) one hundred percent (100%) of the maximum 15 minute kilowatt demand to the nearest whole kW established by the Customer during the month for which the bill is rendered, or 2) forty percent (40%) of the maximum 15 minute kilowatt demand established in the preceding eleven (11) months, 3) the contract demand, or, 4) one thousand kilowatts (1,000 kW).
- B. Wholesale Billing Demand - Wholesale Billing Demand or Demands will be based on the Customer's actual demand or demands measured coincident with the billing demands as defined in the prevailing ODEC rate applicable to the Cooperative, plus any demand added back to Cooperative's Wholesale Billing Demands by ODEC to compensate for the Customer's participation in the PJM Demand Response Program.
- C. Excess Demand - The highest average kW of demand measured in any 15 minute interval during the current billing month less the Coincident Peak (CP) Demand. Monthly CP Demand shall be the Customer's maximum hourly integrated demand occurring in the CP Hour. The hour of the CP (CP hour) is the hour of each month in which the ODEC monthly delivered demand applicable to the Cooperative is determined.

POWER FACTOR ADJUSTMENT

The Customer agrees to maintain unity power factor as nearly as practicable. Where the overall power factor of a Customer's load is less than ninety percent (90%) lagging, the Cooperative may require the Customer to install, at customer's expense, equipment to correct the power factor. Should the Customer fail to correct power factor within six months of receiving notice from the Cooperative, the Cooperative will, at the expense of the Customer, install switching capacitors on its own distribution system to correct the Customer's power factor. Should the Cooperative be required to install switching capacitors to correct the Customer's power factor, the Customer will be provided written notice of the estimated costs for which the Customer will be charged in accordance with Schedule EF.

VOLTAGE SERVICE

Customer shall own and maintain all transforming, protective equipment and lines on his premises and energy shall be metered at the delivery voltage. The Cooperative reserves the option to meter at the low tension side of Customer's transformers and install transformer loss compensators to reflect true losses in Customer's transformers.

MINIMUM MONTHLY DISTRIBUTION DELIVERY CHARGE

The minimum monthly charge for distribution delivery service shall be the minimum monthly charge specified in the contract for service.